

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2011
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,612	--	--	8,013	253	102	13,745	30	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	1,920	-19	490	212	--	-559	517	124	2,520
Pentanes Plus	238	-19	--	13	--	-43	159	1	114
Liquefied Petroleum Gases	1,682	--	490	199	--	-516	358	123	2,406
Ethane/Ethylene	821	--	18	0	--	-37	--	--	876
Propane/Propylene	547	--	513	172	--	-296	--	105	1,423
Normal Butane/Butylene	142	--	-64	17	--	-186	203	17	60
Isobutane/Isobutylene	173	--	23	9	--	3	155	--	48
Other Liquids	--	960	--	1,250	82	-82	2,229	141	4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	960	--	3	103	17	962	87	0
Hydrogen	--	--	--	--	164	--	164	--	0
Oxygenates (excluding Fuel Ethanol)	--	53	--	--	-8	7	2	36	0
Renewable Fuels (including Fuel Ethanol)	--	907	--	0	-53	10	794	51	0
Fuel Ethanol ⁵	--	907	--	--	-62	5	789	51	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	10	5	5	--	0
Other Hydrocarbons	--	--	--	3	-1	0	1	--	0
Unfinished Oils	--	--	--	543	--	41	498	--	4
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	704	-21	-140	769	54	0
Reformulated	--	--	--	185	64	-33	280	2	0
Conventional	--	0	--	519	-85	-107	489	52	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	16,982	1,028	84	-531	--	2,280	16,345
Finished Motor Gasoline	--	0	8,793	119	84	-57	--	406	8,648
Reformulated	--	--	2,970	--	28	-8	--	5	3,002
Conventional	--	0	5,823	119	55	-49	--	401	5,646
Finished Aviation Gasoline	--	--	12	0	--	-1	--	--	13
Kerosene-Type Jet Fuel	--	--	1,298	68	--	-77	--	100	1,343
Kerosene	--	--	32	2	--	-23	--	10	47
Distillate Fuel Oil ⁶	--	--	4,032	206	0	-299	--	667	3,871
15 ppm sulfur and under ⁷	--	--	3,412	108	0	-252	--	423	3,350
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	172	2	--	-65	--	225	14
Greater than 500 ppm sulfur	--	--	448	96	--	17	--	19	508
Residual Fuel Oil ⁸	--	--	529	428	--	-143	--	473	627
Less than 0.31 percent sulfur	--	--	41	79	--	13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	65	30	--	-33	--	NA	NA
Greater than 1.00 percent sulfur	--	--	423	319	--	-123	--	NA	NA
Petrochemical Feedstocks	--	--	298	144	--	4	--	--	438
Naphtha for Petro. Feed. Use	--	--	189	35	--	0	--	--	224
Other Oils for Petro. Feed. Use	--	--	109	109	--	4	--	--	214
Special Naphthas	--	--	36	7	--	2	--	41	0
Lubricants	--	--	163	20	--	2	--	60	121
Waxes	--	--	8	4	--	1	--	7	6
Petroleum Coke	--	--	749	13	--	-10	--	491	282
Marketable	--	--	541	13	--	-10	--	491	74
Catalyst	--	--	208	--	--	--	--	--	208
Asphalt and Road Oil	--	--	328	16	--	72	--	24	248
Still Gas	--	--	633	--	--	--	--	--	633
Miscellaneous Products	--	--	70	0	--	0	--	1	69
Total	7,531	941	17,471	10,503	418	-1,069	16,491	2,575	18,869

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."